

the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Paiute proposes to upgrade its existing Fernley-Wadsworth Tap, located on its Carson Lateral facilities in Lyon County, Nevada, by partially abandoning certain existing delivery point facilities, and constructing and operating upgraded replacement facilities, so as to enable the delivery of increased volumes of gas to Southwest at such tap. Paiute states that Southwest has requested the upgrade of the tap facilities to facilitate its ability to serve a new industrial park and other increasing market demands in the Fernley area.

To accommodate Southwest's request, Paiute proposes to upgrade the Fernley-Wadsworth delivery point facilities to increase the delivery capacity to approximately 15,800 Dth per day at 400 psig. Paiute indicates that it will amend its existing firm transportation service agreement with Southwest to reflect the new delivery point pressure and maximum daily quantity. Paiute states that no change will be made to Southwest's total daily contract entitlement or its daily contract entitlement on the Carson lateral, and thus deliveries by Paiute to the upgraded tap will be within the existing certificated entitlements of Southwest. Paiute further states that it will be reimbursed by Southwest for the entire cost of upgrading the delivery point facilities.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-16035 Filed 6-16-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-586-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

June 11, 1998.

Take notice that on June 2, 1998, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 58501, filed in Docket No. CP98-586-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations (18 CFR 157.205, 157.211) under the Natural Gas Act (NGA) for authorization to operate an existing tap in Big Horn County, Wyoming, for deliveries to Montana-Dakota Utilities Co. (MDU), under Williston Basin's blanket certificate issued in Docket No. CP83-1-000, *et al.*, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin proposes to utilize the tap to make additional deliveries of gas transported for MDU, a local distribution company, to end-users other than right-of-way grantors. It is estimated that the additional volumes would total 110 Dt equivalent of natural gas per year. It is explained that the deliveries would be made under Williston Basin's Rate Schedules FT-1 and/or IT-1. It is asserted that the proposed deliveries will have no significant effect on Williston Basin's peak day or annual deliveries. It is explained that the proposal is not prohibited by Williston Basin's existing tariff and that Williston Basin has sufficient capacity to accomplish the deliveries.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 98-16034 Filed 6-16-98; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulation Commission

Notice of Amendment of License

June 11, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Amendment of License.

b. *Project No.:* 1951-059.

c. *Date Filed:* February 19, 1998.

d. *Applicant:* Georgia Power Company.

e. *Name of Project:* Sinclair Dam.

f. *Location:* The Sinclair Dam Project is located on the Oconee River in Baldwin County, Georgia.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Larry Wall, Georgia Power Company, 241 Ralph McGill Boulevard NE, Atlanta, GA 30308-3374, (404) 506-2054.

i. *FERC Contact:* Jon Cofrancesco, (202) 219-0079.

j. *Comment Date:* July 30, 1998.

k. *Description of Project:* Georgia Power Company, licensee for the Sinclair Dam Project, filed an application to amend the project's approved recreation plan. The approved plan requires the licensee to construct a fishing access site (access road, parking, and a handicapped accessible fishing pier) at Beaver Dam Creek. The approved plan concluded that the fishing access site would be easily accessible from Highway 441 (a major thoroughfare for access to the project reservoir) and would provide important fishing opportunities to local anglers. Based on opposition from property owners surrounding the site, the licensee requests that the required facilities (currently unconstructed) be deleted from the plan and that it be given one year to select an alternate site for the facilities and two years to design and construct the facilities at the new site.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to